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SOAH DOCKET NO. 473-19-6862
PUC DOCKET NO. 49737

2020 JAN -5 PM 2:48

APPLICATION OF SOUTHWESTERN § BEFORE THE STATE OFFICE
ELECTRIC POWER COMPANY FOR §
CERTIFICATE OF CONVENIENCE §
AND NECESSITY AUTHORIZATION § OF
AND RELATED RELIEF FOR THE §
ACQUISITION OF WIND §
GENERATION FACILITIES § ADMINISTRATIVE HEARINGS

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO TEXAS
INDUSTRIAL ENERGY CONSUMERS' TWELFTH REQUEST FOR INFORMATION**

JANUARY 6, 2020

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Question No. TIEC 12-1:

Referring to SWEPCO's Response to TIEC 9-13, please confirm that there are no contractual impediments to SWEPCO purchasing only the Traverse facility if the Public Utility Commission of Texas only approves a CCN amendment for the Traverse facility. If the answer is anything but an unqualified confirm, please identify and explain the specific contractual provisions that act as an impediment to SWEPCO only purchasing the Traverse facility.

Response No. TIEC 12-1:

As the Company stated in its response to TIEC 9-13, the contractual minimum installed capacity for Traverse (810 MW) is the relevant, limiting contractual purchase obligation under SWEPCO's Application and Section 3.18 of the Traverse PSA.

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Question No. TIEC 12-2:

Referring to SWEPCO's Response to TIEC 9-13, please confirm that there are no contractual impediments to SWEPCO purchasing only the Maverick facility if the Public Utility Commission of Texas only approves a CCN amendment for the Maverick facility. If the answer is anything but an unqualified confirm, please identify and explain the specific contractual provisions that act as an impediment to SWEPCO only purchasing the Maverick facility.

Response No. TIEC 12-2:

As the Company stated in its response to TIEC 9-13, the contractual minimum installed capacity for Traverse (810 MW) is the relevant, limiting contractual purchase obligation under SWEPCO's Application and Section 3.18 of the Traverse PSA.

The practical limits of SWEPCO's Application preclude the Maverick and Sundance PSAs from setting or contributing to the contractual minimum purchase quantity.

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Question No. TIEC 12-3:

Referring to SWEPCO's Response to TIEC 9-13, please confirm that there are no contractual impediments to SWEPCO purchasing only the Sundance facility if the Public Utility Commission of Texas only approves a CCN amendment for the Sundance facility. If the answer is anything but an unqualified confirm, please identify and explain the specific contractual provisions that act as an impediment to SWEPCO only purchasing the Sundance facility.

Response No. TIEC 12-3:

As the Company stated in its response to TIEC 9-13, the contractual minimum installed capacity for Traverse (810 MW) is the relevant, limiting contractual purchase obligation under SWEPCO's Application and Section 3.18 of the Traverse PSA.

The practical limits of SWEPCO's Application preclude the Maverick and Sundance PSAs from setting or contributing to the contractual minimum purchase quantity.

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